



A Member of  MMC Group

3QFY2025 Result Briefing

21 Nov 2025



energy & utilities

Gas Malaysia Berhad

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Key Highlights



Infrastructure



Pipeline constructed:

3Q 2025 : **42.4 km**

YTD 2025 : **100.3 km**

Major pipeline constructed :

Tangkak : 10.9 km,

Teluk Intan : 9.4 km,

Chembong : 9.4 km,

Rasa : 8.7 km

Total pipeline commissioned:

YTD 2025 – **3,009 km**

2024 – **2,946 km**



Customer & Volume



Industrial Customer : **1,009**

Vol. Addition:

New : **27 (2.2M GJ)**

Regained : **4 (6.3M GJ)**

Expansion : **2 (0.3M GJ)**

Vol.Reduction:

Cease Operation: **62 (1.0M GJ)**

Lost : **29 (3.1M GJ)**

Terminated : **8 (0.8M GJ)**



Operational Excellence



SAIDI :

YTD Sept 2025 – **0.0209**

minute/customer

YTD Sept 2024 – **0.6173**

minute/customer

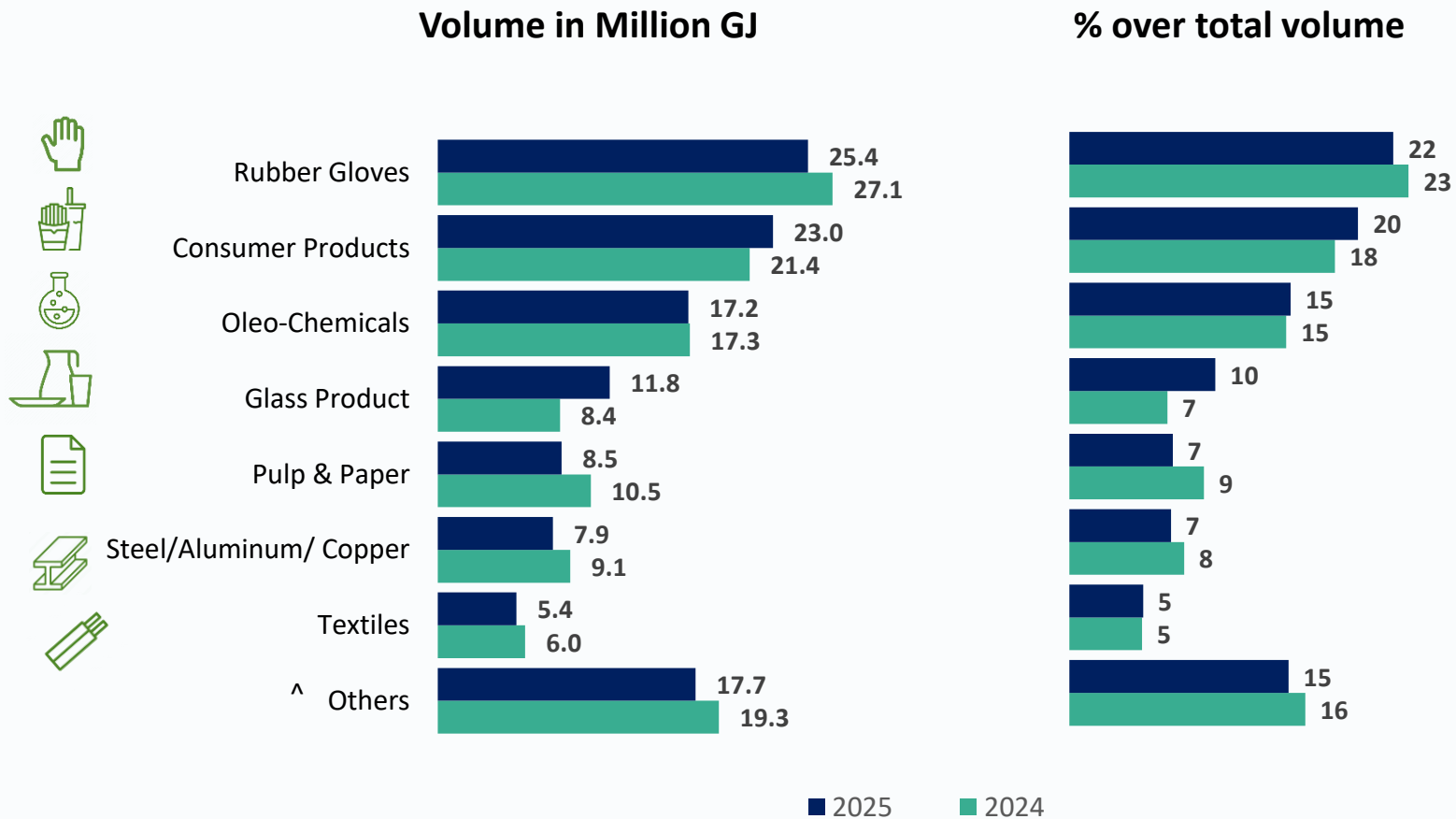
Average response time :

YTD Sept 2025 – **28.78 min**

YTD Sept 2024 – **32.53 min**

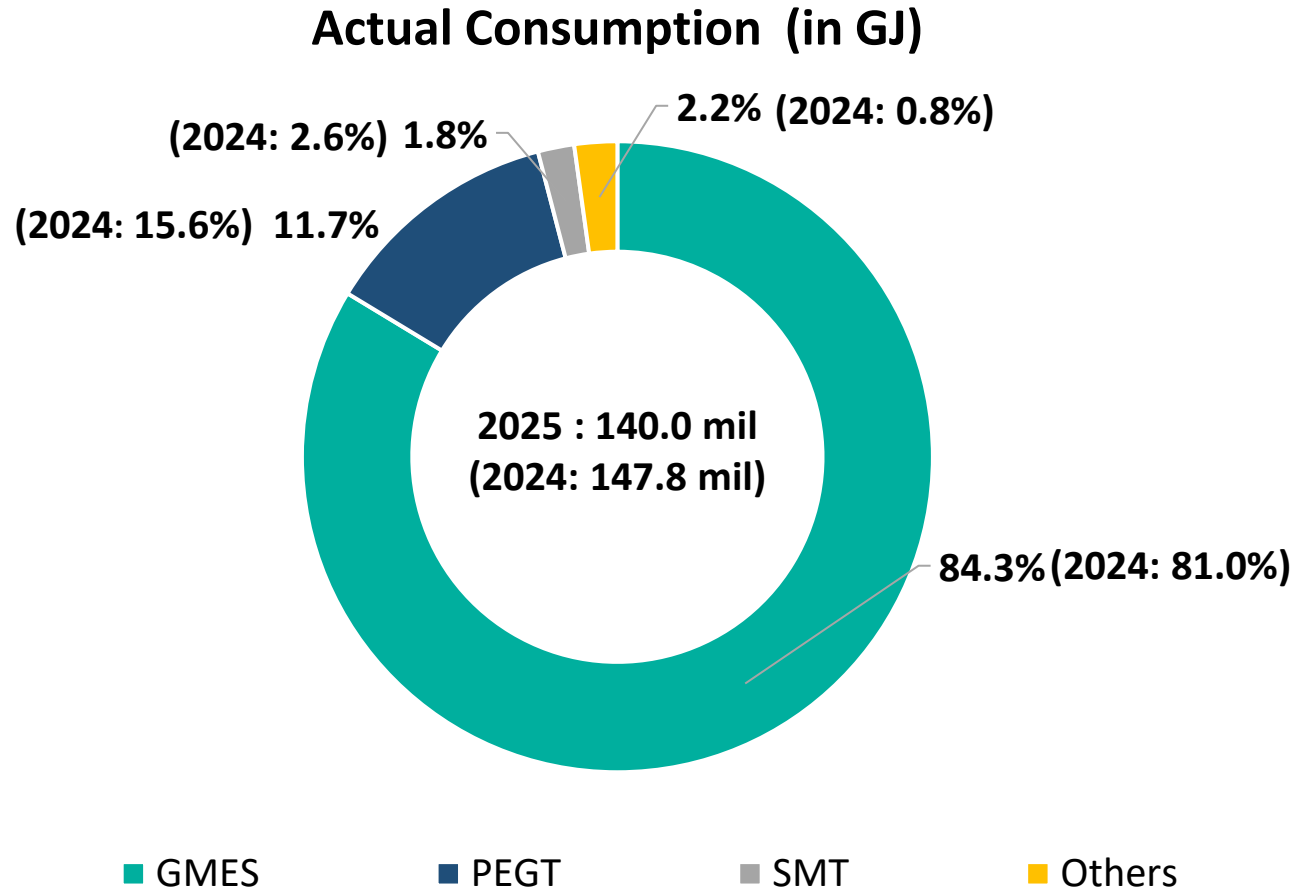
Industrial Volume Consumption

Industrial volume consumption (by sector)


















^ Others mainly comprise of chemicals, chemical & industry gas, automobile and electrical & electronics

Volume Market Share



- Overall actual consumption is 75% (2024: 78%) of the total RFC.

Mitigating softer earnings environment

	vs 2Q 2025	vs 3Q2024
NG Volume 40.6M GJ 	 6.0% (vs. 38.3M GJ)	 (5.8%) (vs. 43.1M GJ)
Revenue RM1.87B 	 3.9% (vs. RM1.80B)	 (12.2%) (vs. RM2.13B)
EBITDA RM160.6M 	 4.7% (vs. RM154.3M)	 (11.5%) (vs. RM181.5M)
PBZT RM131.8M 	 (0.5%) (vs. RM132.4M)	 (15.2%) (vs. RM155.4M)
PAZT RM95.1M 	 (4.0%) (vs. RM99.1M)	 (18.0%) (vs. RM116.0M)

vs 2Q 2025 & 3Q 2024











- Lower NG margin (for GMES)
- Higher administrative & finance cost
- Lower share of JV

Mitigated by

- Higher regulated revenue (for GMD)

Growth-Focussed Resilience

vs YTD 2024

NG Volume 117.7M GJ 	 (1.7%) (vs. 119.8M GJ)
Revenue RM5.52B 	 (7.8%) (vs. RM5.99B)
EBITDA RM497.8M 	 (7.5%) (vs. RM518.5M)
PBZT RM397.2M 	 (10.2%) (vs. RM442.1M)
PAZT RM294.3M 	 (10.5%) (vs. RM328.7M)

vs YTD 2024

- Lower NG margin
- Higher administrative & finance cost

Mitigated by

- Lower volume
- Higher regulated revenue

Thank you

